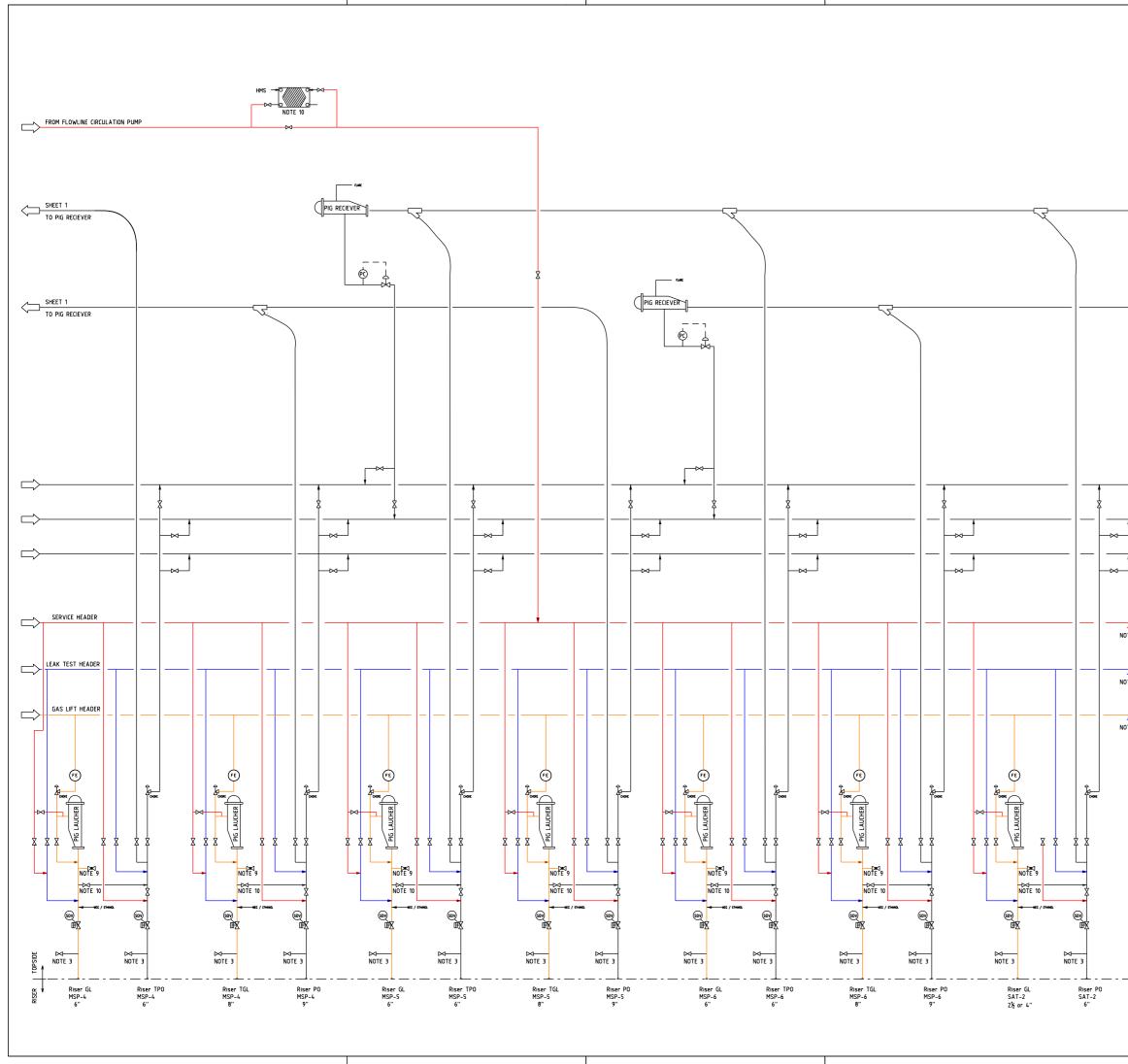
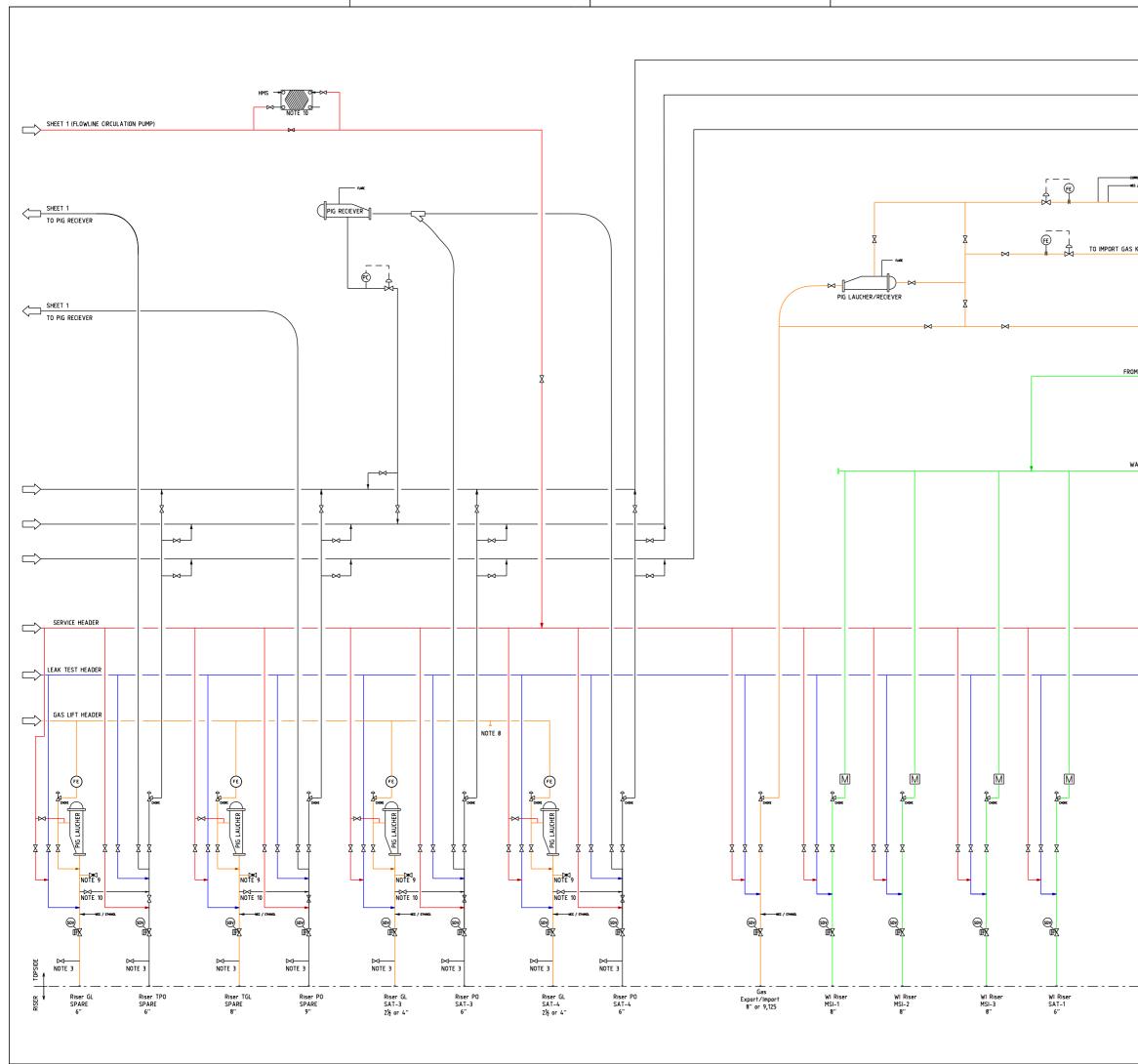


			REFER	ENC	ES			
SHEET 3								
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SHEET 2								
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SHEET 2	NOTES							
	1 – This drawing is preliminary and during detailed design							
	CONTRACTOR shall submit to PETROBRAS for aproval the final configuration;							
	 CONTRACTOR shall consider, additionally, injection of MEG via production riser to X-TREE and return of fluids on 							
	ga	s lift ri						
	aci	cording	to GTD item 3.9,					
			n chokes shall be up, commissioning					
	6 - The flow rate reqquired for each pump is 120 m ³ /h. The maximum dead oil flow rate is 50% based on total flow							
			ixture. The diese with dedicated f					
	measured with dedicated fiscal metering; 7 - For N2 connection and special operations according to GTD							
	item 3.9; 8 - For Hydrostatic Test;							
	9 - For gas lift riser depressurizing according to GTD item 2.6.1							
	10 - The unit shall be able to inject hot diesel (80ºC) or mixture of crude and diesel only into production riser at							
	maximum flowrate of 120 m ³ /h, return through gas riser and aligned to production test header at minimum							
	pressure of 5 bar g.							
SHEET 2								
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	UNIT: FPSD MRL-1							
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		-	is preliminar R shall submi	-		-		-				
			uration, R shall consid	ler	əddi	tionally i	niection	of MFG				
	via pro	oducti	on riser to X									
	gas lif 3 - For coi		er; ubing connect	ion	and	special op	perations	;				
		-	o GTD item 3. chokes shall		manu	al and reg	note one	rated				
	5 - For st	art up	o, commission	ing	or de	ecomission	ning proc	edures,				
			te reqquired ad oil flow ra									
TO TEST INLET HEATER A			ture. The die ith dedicated				hall be					
<u></u>	7 - For N2	conn	ection and sp				according	g to GTD				
TO TEST INLET HEATER B	item 3 8 - For Hy		atic Test,									
j	9 - For ga 2.6.1	s lift	riser depres	sur	izing	according	to GTD	item				
	10 – The unit shall be able to inject hot diesel (80ºC) or											
	mixture of crude and diesel only into production riser at maximum flowrate of 120 m³/h, return through gas riser											
		-	to production 5 bar q	n te	est h	eader at	minimum					
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	REFERENCES								
TO TEST INLET HEATER A									
TO TEST INLET HEATER B									
TO 1st STAGE DEGASSER									
-CORROSION INHIBITOR									
FROM MAIN COMPRESSION									
<u>IS K.O. DRUM / SLUG CATCHER</u>									
			NOT	ΓES					
	1 – This	drawi	ng is preliminary	and o	luring det	ailed des	sign		
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ROM WATER INJECTION PUMP	final configuration; 2 - CONTRACTOR shall consider, additionally, injection of ME								
<	via production riser to X-TREE and return of fluids on gas lift riser;								
	1		tubing connectio to GTD item 3.9;		special o	peration	5		
	1		n chokes shall be up, commissioning						
	 5 - For start up, commissioning or decomissioning procedures, 6 - The flow rate required for each pump is 120 m³/h. The maximum dead oil flow rate is 50% based on total flow 								
WATER INJECTION HEADER	rat	e of m	ixture. The diese	l and	dead oil	shall be			
	measured with dedicated fiscal metering; 7 – For N2 connection and special operations according to GTD						g to GTD		
	item 3.9; 8 - For Hydrostatic Test;								
	9 - For gas lift riser depressurizing according to GTD item 2.6.1								
	10 – The unit shall be able to inject hot diesel (80 $^{ m QC}$) or								
	mixture of crude and diesel only into production riser at maximum flowrate of 120 m ³ /h, return through gas riser and aligned to production test header at minimum pressure of 6 bara.								
I									
NOTE 7									
NOTE 8									
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